

Deep eutectic solvent-modified hydrotalcite for carbon dioxide capture: A new generation of hybrid sorbents

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ABSTRACT

The critical demand for effective CO₂ capture methods is highlighted by the mitigation of greenhouse gas emissions, particularly CO₂. This is indicative of their significant influence on human well-being and global ecosystems, as well as their essential involvement in climate change. The adsorption method is a popular technique for capturing and storing CO₂. This technique demands the use of an adsorbent, one of which is hydrotalcite (HT). The impregnation of HT with deep eutectic solvents (DES) can improve its adsorption capacity. In this study, a DES composed of choline chloride (ChCl) and monoethanolamine (MEA) at a mole ratio of 1:4 was used to modify the prepared HT by the combustion-recrystallization (HTR)-impregnation (HTI) procedure employing aluminum and magnesium nitrate precursors and carbonate solutions with a 20 wt.% DES loading. Comprehensive characterization was carried out through Fourier Transform Infrared Spectroscopy (FTIR), Field Emission Scanning Electron Microscope (FESEM), and Energy-Dispersive X-ray (EDX) analysis to identify the deviations in covalent chemical bonds of molecules, surface morphology, and elemental composition of the prepared adsorbents. The FTIR results confirmed interactions between DES functional groups and the hydroxyl layers of hydrotalcite, while SEM and EDX analyses revealed surface modification and changes in elemental composition. Remarkably, the impregnated HTI with DES exhibited a good CO₂ adsorption capacity of 0.46 mmol/g at room temperature and 1 bar. Furthermore, a remarkable recyclability validates the potential of DES-impregnated hydrotalcites for advanced CO₂ capture applications.

Keywords: adsorption, carbon dioxide capture, hydrotalcite, deep eutectic solvents, choline chloride.

INTRODUCTION

The continuous rise in energy consumption, which characterizes modern lifestyles in developed nations, has adverse consequences for environmental quality and ecosystems. These negative effects are mainly driven by greenhouse gas (GHG) emissions, prompting many countries to implement stricter environmental policies. Among these gases, carbon dioxide (CO₂) is the most significant anthropogenic contributor, accounting for about 76% of emissions linked to global warming. CO₂ capture is anticipated to play a crucial role in advancing the commercialization of future CCS technologies. Researchers and governments are actively exploring a variety of processes and materials for this purpose including physical and chemical absorption, adsorption,

permeation via organic and inorganic membranes and cryogenic distillation (Pichura et al., 2022).

Adsorption of CO₂ is based on the ability of gases (the adsorbate) to be adsorbed on a solid surface (the adsorbent), which can then be regenerated (where CO₂ is released to reuse the adsorbent) by adjusting the system's temperature (temperature swing) or pressure (pressure swing). There are two possible methods for the adsorption to occur: First, the CO₂ molecules form new chemical covalent connections with the adsorbent surface through a process known as chemical adsorption, or chemisorption. Second, the CO₂ molecules adhering to an adsorbent surface via weak, non-covalent Van der Waals forces through a process known as physical adsorption, or physisorption (Abdullah and Shakir, 2024). Numerous investigations on different adsorbent

materials utilized in the CO₂ adsorption process have been published recently. Among these, solid adsorbents such as: activated carbon (Ahmed and Wiheeb, 2019), zeolite (Boer et al., 2023), silica (Tumurbaatar et al., 2023), metal oxide (Hakim et al., 2016) and hydrotalcite (León et al., 2010) are gaining attention as promising candidates for CO₂ capture due to their favorable properties.

Hydrotalcites (HTs) are referred to as layered double hydroxides (LDHs) in the bibliography. The LDHs consist of brucite-like layers, also known as anionic clays. The typical formula for hydrotalcites, which have been known for more than 150 years, is $[M^{2+}_{1-x}M^{3+}_x(OH)_2]^{x+}(A^n)_{x/n} \cdot mH_2O$, where M^{2+} and M^{3+} denote divalent and trivalent cations, respectively, and A signifies the interlayered anion. The layer charge depends on the molar ratio $x = M^{3+} / (M^{3+} + M^{2+})$, which generally ranges between 0.2 and 0.4 (Bukhtiyarova, 2019). The Mg₃AlCO₃ hydrotalcite is a category of LDH usually originate in nature. HTs have fast adsorption-desorption kinetics, are competitive at temperatures between approximately 473 K and 723 K, and are positively impacted by the presence of water (Lwin and Abdullah, 2009). Furthermore, compared to other possible CO₂ adsorbents (such as calcium oxides), they exhibit superior stability throughout cycling and need less energy to regenerate. Nevertheless, a significant disadvantage of HTs for commercial application is their comparatively low CO₂ adsorption capacities. Many investigations have concentrated on altering the chemistry of HTs by swapping out their structural ions and/or adding alkali dopants in an effort to mitigate this weakness and enhance their overall adsorption performance (Sun et al., 2020). It has also been observed that using carbon-based materials such graphene oxide (GO) (Garcia et al., 2012), multi-walled nanotubes (MWCNT), and nanofibers (CNF) (Malekbala and Salari, 2020) to support HTs can improve their CO₂ performance. Despite the fact that the utilization of these carbon materials has resulted in a notable improvement in terms of intrinsic capacity and regenerability, thermal degradation of the support was noted over prolonged multicycles (Malekbala and Salari, 2020).

Deep eutectic solvents (DESs) are a class of green solvents formed by mixing a hydrogen bond donor and acceptor, resulting in a stable liquid with unique physicochemical properties such as high polarity, tunable viscosity, and strong interaction capabilities. When impregnated onto solid adsorbents, DESs can significantly modify the surface

chemistry by introducing functional groups (–OH, –NH, or ionic species) that enhance affinity toward target molecules like CO₂. This combination improves adsorption capacity, stability, and sometimes regenerability, making DES-impregnated adsorbents a promising strategy for advancing gas separation and environmental applications. For example, silica gel impregnated with a DES achieved a CO₂ adsorption capacity of 89.32 mg/g, compared to only 15.71 mg/g for bare silica gel, representing more than a fivefold improvement (Jahanbakhshi et al., 2024). Similarly, activated carbon impregnated with a DES displayed an increase from 2.8 mmol/g (raw activated carbon) to 4.3 mmol/g after loading, due to stronger affinity between CO₂ and the introduced functional groups (Zulkurnai et al., 2018). This paper presents experimental method to prepare a novel porous DES-HT adsorbent that enhances the adsorption capacity of CO₂ from CO₂-N₂ gas mixture. Since DES is known to have high affinity for CO₂, the DES impregnated into the HT is expected to increase the capture of CO₂ by increasing its affinity adsorption as well as its good regeneration stability.

MATERIALS AND METHODS

Materials

Potassium carbonate (K₂CO₃, 98%), sodium carbonate (Na₂CO₃, 98.5%) and poly vinyl alcohol ((C₂H₄O)_x, 99%) were acquired from HIMedia Laboratories Pvt. Ltd. India. Magnesium nitrate hexahydrate (Mg(NO₃)₂·6H₂O, 98%) and aluminum nitrate nonahydrate (Al(NO₃)₃·9H₂O, 98%) were acquired from Thomas Baker India. While, saccharose (C₁₂H₂₂O₁₁, 99%) were acquired from Shajanad Estate India. Monoethanolamine (MEA, 99%) were acquired from Central Drug House (P) Ltd. India. Choline Chloride (ChCl, 98%) were acquired from Loba Chemie India. Ethanol (C₂H₆O, 99.7%) from Alph Chemika India. The cylinders of N₂ gas (99.99%) and CO₂ gas (99.99%) that required to generate flue gas were acquired from the Biladi plant for gases in Iraq.

Preparation of hydrotalcite

Hydrotalcite was prepared using the combustion method as described in earlier research (Martunus et al., 2011). A total of 20 g of magnesium nitrate and 6.67 g of aluminum nitrate, with

a magnesium to aluminum mole ratio of 3, were combined in a 100 ml beaker. Subsequently, 6.67 grams of potassium carbonate were added, along with 6.67 g of a fuel source. The combination was stirred and heated to a temperature of 80 °C for a duration of 5 minutes. After that adding 2 ml of water at 90 °C while maintaining the mixture's temperature at 80 °C. The solution was stirred at a consistent speed for 10 minutes. Once the stirring period concluded, two drops of 4wt.% poly-vinyl alcohol were incorporated. Following an 8-min wait for the water to evaporate, the product transforms into a slurry and subsequently turns into a paste. The paste obtained was placed into a 50 ml crucible and then heated in a furnace at 650 °C for 5 min to yield a mixture of oxides. The obtained mixed oxides were grounded very well and after that putted into 100 ml beaker, followed by adding 50 ml of 0.1 M K_2CO_3 solution. The mixture was stirred for 5 min, then the solid was filtered and rinsed with de-ionized water before being dried at 120 °C for 20 min to yield the re-crystallized HT sample. This product was labeled as HTR. Before the metal elements were impregnated into the HTR sample, 100 g of HTR was calcined at 650 °C for 4 h in the air. The calcined solid was brought into contact with 112 ml solution contains (18.5% K_2CO_3 and 1.5% Na_2CO_3) to get 20% loading ratio. Keeping the solid and solution in contact for 1 h after that the excess liquid was removed by decantation. Drying the product at 120 °C for 16 h. The product was labeled as HTI.

Preparation of deep eutectic solvent

The DES was prepared by drying Choline chloride (ChCl) for 48 h at 65 °C to eliminate any potential moisture. Before that mono ethanol amine (MEA) was heated at 80 °C on a hot plate with stirring at 500 rpm. Subsequently, slowly adding of ChCl to MEA with a ratio of 1mole ChCl: 10 mole MEA with keeping stirring the mixture for 4 h through that the translucent color of the mixture change to the yellow to continue ridding any moisture the mixture put in the dryer at 80 °C overnight. At this point the DES now ready to use in doping HT (Nasif and Wiheeb, 2024).

Preparation of deep eutectic solvent impregnated onto the hydrotalcite

The prepared re-crystallized hydrotalcite (HTR) and impregnated hydrotalcite (HTI) were

both functionalized with DES using wet impregnation method to get HTR@DES and HTI@DES. Both HTR and HTI were degassed by heating them to 200 °C for 3 h followed by cooling to 55 °C to certify the elimination of residual moisture. 10 mL of ethanol were added to the 0.6 ml of DES; the solution was gently stirred for approximately 30 min. until a homogeneous mixture was obtained. The prepared solution was added slowly and carefully to 2.35 g of HT to achieve loading of 20 wt.% DES onto the HT and the mixture was stirred for 60 min. To complete the impregnation, the mixtures will site 24 h. The residue of the mixture was dried at 100 °C for 24 h to remove any residue volatile component (Hasan et al., 2023).

CHARACTERIZATION

The chemical structure of the prepared HTR, HTI, HTI@DES and HTR@DES before and after adsorption of CO_2 as well as after desorption process were determined using Fourier transform infrared spectroscopy (FTIR), which observes deviations in covalent chemical bonds in molecules. The Shimadzu spectroscope (Shimadzu corporation FTIR Affinity-1 spectrometer, 1800, Japan) at the BPC Analysis Center/ Adhamiya/ Baghdad/ Iraq/ near Al-Nu'man Teaching Hospital. was used to acquire the FTIR spectra for the samples. The potassium bromide (KBr) pellet technique was used to record the infrared spectra within the wave-number range of 4000-400 cm^{-1} . Before analysis, a transparent pellet was obtained by grinding the KBr and sample together in a mass ratio of 1:20 (KBr: sample) after they had been dried for 2 h at 105 °C. A uniaxial press was used to press the fine powder combination at 75 MPa, resulting in a pellet that was roughly 1 mm thin. The pellet was positioned in a sample container and exposed to the FTIR unit's infrared light perpendicularly.

The surface morphology and elemental composition were analyzed using Field Emission Scanning Electron Microscope (FESEM) from Czech, model MIRAI (TESCAN) at the BPC Analysis Center, Adhamiya, Baghdad, Iraq. Samples were mounted on the specimen stage and vacuumed prior to analysis. The SEM is equipped with an EDX microanalysis system, with an accelerating voltage range of 200 V to 30 kV and a high-brightness Schottky emitter electron gun. The microscope provides magnification up to 1,000,000 \times and allows imaging under both high

vacuum and variable pressure conditions. EDX was employed to determine the elemental composition of the samples, using MnK α as the energy source, operated typically at 15 kV accelerating voltage, with an energy resolution of ~ 125 eV and a take-off angle of 22.4° .

Experimental procedure of CO₂ adsorption and desorption process

The experiments on CO₂ adsorption and desorption were carried out in a quartz tube fixed vertically. Four types of adsorbents (HTR, HTI, HTI@DES and HTR@DES) were employed in the CO₂ adsorption at room temperature using 15 vol% CO₂ and 85 vol% N₂ as a feed gas, signifying the amount of CO₂ contained in a power plant's flue gas. Mass flow controllers purchased from China (Beijing Ifan Peng Instrument Co., Ltd.) with a range of 0–500 ml/min were used to control the gas flow rates. In a conventional cycle, 0.5 g of adsorbent was put into a quartz tube with an inside diameter of 0.8 cm. To stop the adsorbent from escaping the quartz tube, quartz wool was used to seal both ends. The quartz tube was placed within an inside diameter of 30 cm steel tube. The heater that surrounds the stainless-steel tube is linked to a temperature controller (REX-C700, China). To reduce the physically adsorbent moisture and residual CO₂ in the adsorbent, the adsorbent was heated in a stainless-steel tube to

100 °C for 2 h at a N₂ flow rate of 40 ml/min before to the adsorption assessment. It was also allowed to cool to room temperature. Adsorption of CO₂ began at a gas flow rate of 100 ml/min with 15 vol.% CO₂ and 85 vol.% N₂. The CO₂% in the output was measured using a CO₂ gas analyzer (AtmoCheck Double from the USA) every 20 seconds until saturation was reached, which is the point at which the percentage of CO₂ in the release gas was close to that of the input gas.

Practical commercial applications depend heavily on the adsorbent's high renewability and substantial adsorption capacity in the cyclic adsorption-desorption process. In this work, the regeneration ability of the four prepared samples was evaluated with one regeneration cycle. When the adsorption experiments were finished, the adsorbent was heated to 100 °C using a heater that encircles the stainless-steel tube, and the desorption studies were resumed by changing the CO₂/N₂ feed gas to N₂ gas at a flow rate of 40 ml/min. This was achieved by monitoring the CO₂ content in the discharge flow constantly until the gas analyzer showed no more CO₂. Figure 1 shows the experimental arrangement for the CO₂ adsorption-desorption process.

CO₂ analysis

The saturation level of the adsorption capacity for sorbents was determined using the integrated equation of the breakthrough curves Equation 1

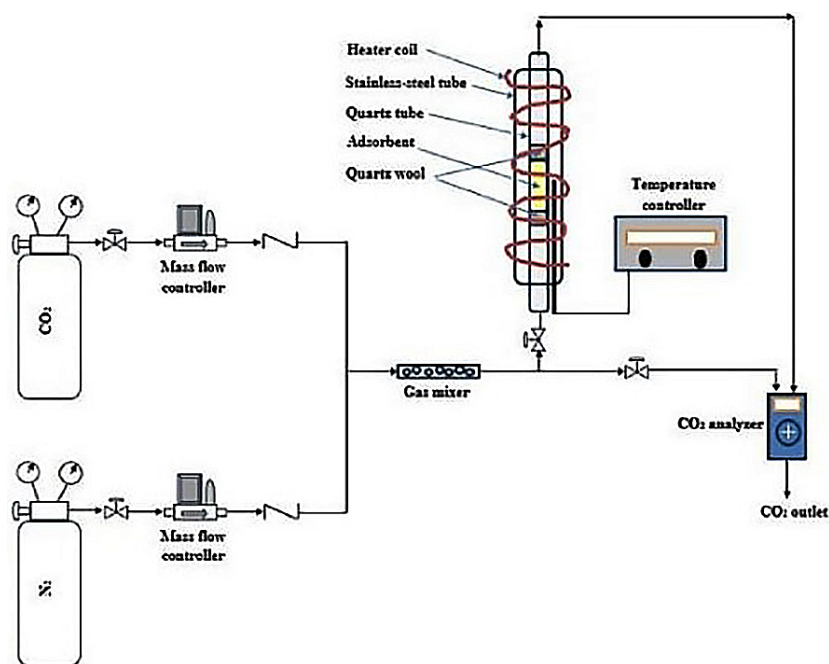


Figure 1. Configuration for the CO₂ adsorption-desorption process

and the saturation of adsorption capacity of CO₂ was plotted as a C/Co vs. time to create a breakthrough profile.

$$q = \frac{F \int_0^t (C_o - C) dt}{m} \quad (1)$$

where: q is the adsorption capacity of the adsorbent (mmol/gram), F represent the input volumetric flow rate of the CO₂ (ml/min), m is the mass of the adsorbent (gram), C_o and C are the input and output concentrations of the CO₂ (mmol/min), t is the adsorption time (min).

The saturation adsorption capacity (q) is defined as the CO₂ adsorption capacity of C/Co = 1.0, while the breakthrough adsorption capacity is defined as the CO₂ adsorption capacity of C/Co = 0.05, and the time corresponding to the breakthrough adsorption capacity is referred to as the breakthrough time (Yagub et al., 2015).

RESULTS AND DISSCUSION

Fourier transform infrared spectroscopy analysis

The FTIR spectra of the prepared HTR, HTI, HTI@DES and HTR@DES before and after CO₂ adsorption process and after regeneration are

shown in Figures 2–5. All the prepared adsorbent materials (HTR, HTI, HTI@DES and HTR@DES) display IR bands assigned at 3450 cm⁻¹ to 3485 cm⁻¹ belong to O-H mode, existence the interlayer water molecules and hydroxyl groups in the brucite-like layers. These results give good agreement with the previously published literature (Othman et al., 2006). The observed vibrational bands at round 1640 cm⁻¹ to 1660 cm⁻¹ region refers to the H₂O at the interlayer water. The peak is less pronounced for the high-temperature treated sample, suggesting that water molecules are still present in the HTR, HTI, HTI@DES and HTR@DES samples' interstices to maintain the hydro-talcite structure. The bands at round 1375 cm⁻¹ to 1387 cm⁻¹ region correspond to the stretching vibrations of carbonate anions. The bands at around 1015 cm⁻¹ to 1020 cm⁻¹ and 877 cm⁻¹ to 867 cm⁻¹ refer to covalent carbonate. The bands at around 575 cm⁻¹ to 630 cm⁻¹ refer to the characteristic vibration of metal oxides (Mg-O and Al-O) (Martunus et al., 2011). The peak 3651 cm⁻¹ represent the O-H stretching of structural hydroxyls (Mg-OH, Al-OH) in the layered double hydroxides (LDHs) (Frost and Erickson, 2005).

Figure 2b, shows the changes in the FT-IR spectrum of the prepared HTR after exposure to the CO₂ in the range between 1000 cm⁻¹ and 1900 cm⁻¹. Exposure to CO₂ increases the intensity of the bands 1004 cm⁻¹, 1276 cm⁻¹ and 1633 cm⁻¹ because

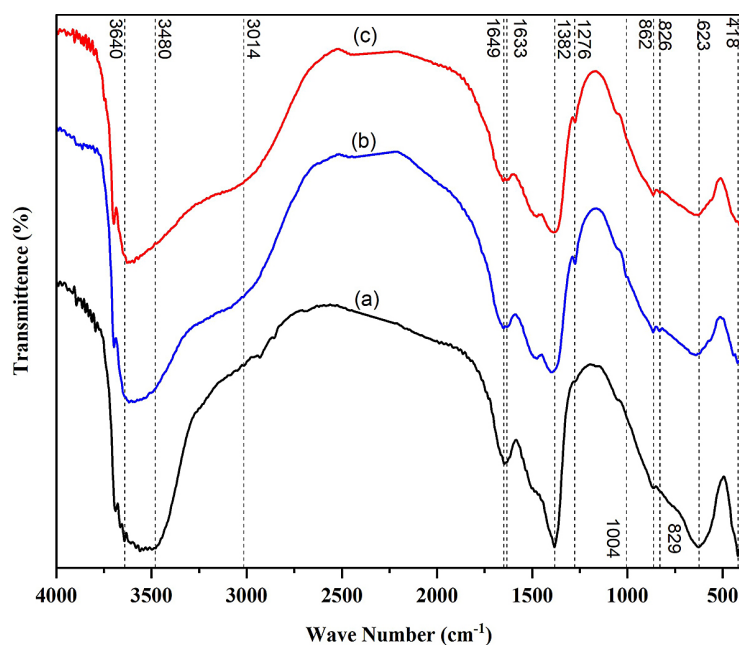


Figure 2. FTIR spectra for HTR (a) before adsorption of CO₂; (b) after adsorption of CO₂, and (c) after regeneration

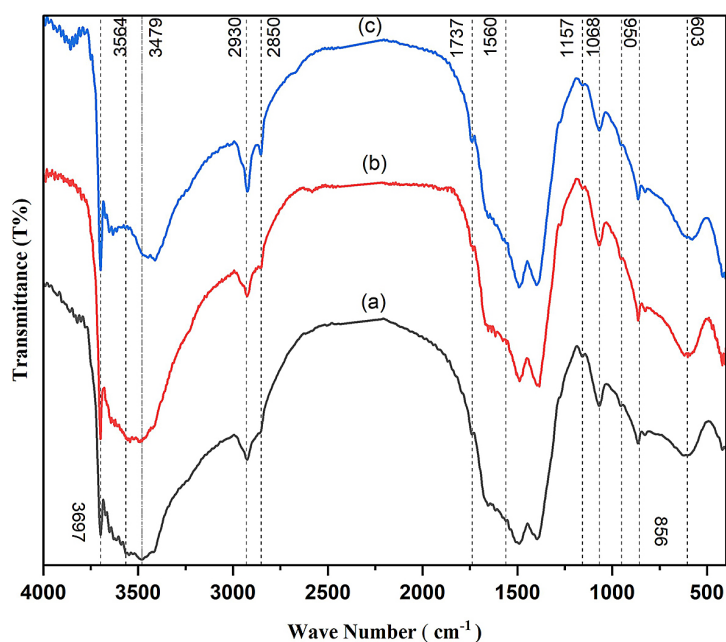


Figure 3. FTIR spectra for HTR@DES (a) before adsorption of CO₂; (b) after adsorption of CO₂, and (c) after regeneration

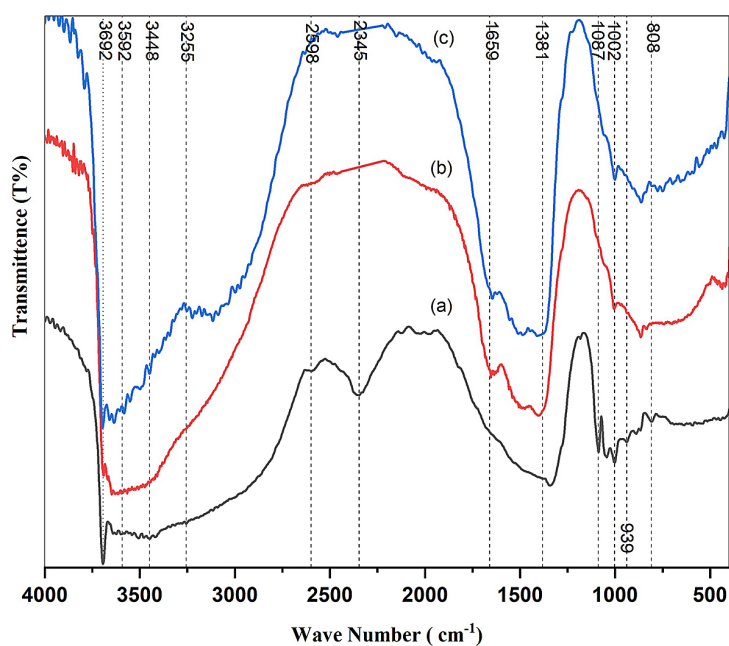


Figure 4. FTIR spectra for HTI (a) before adsorption of CO₂; (b) after adsorption of CO₂, and (c) after regeneration

of adsorption the CO₂ and forming bidentate carbonate (Coenen et al., 2017). After regeneration of the HTR sample, the FT-IR spectrum shows decrease in the intensity of the bands at around 826 cm⁻¹ to 1649 cm⁻¹ which mean desorbing of the CO₂ as shown in Figure 2c. On the other hand, the peak at 1004 cm⁻¹ disappeared. While, the peaks at 623 cm⁻¹, 1276 cm⁻¹, and 1382 cm⁻¹ kept its intensity. The intensity of the peak at 3693 cm⁻¹ did

not change. For the peaks kept their intensity after desorption that explain not all CO₂ adsorbed can be desorbed under these experimental conditions (Coenen et al., 2018). The FTIR spectra of the prepared HTI@DES and HTR@DES before CO₂ adsorption process is shown in Figure 3a and 4a. The peak near 950 cm⁻¹ belong to the C–C symmetric in the ChCl material. The peaks at around 1068 cm⁻¹ to 1083 cm⁻¹ region represent the C–N

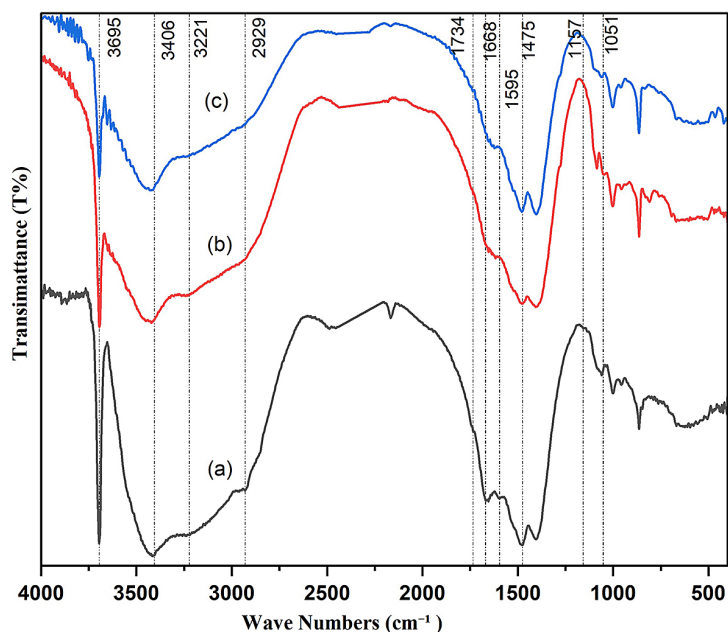


Figure 5. FTIR spectra for HTI@DES (a) before adsorption of CO₂; (b) after adsorption of CO₂, and (c) after regeneration

symmetric stretching from DES. In Figure 3a, the peak at 1157 cm⁻¹ represent the C–N⁺ stretching symmetry vibrations of the organic DES components (Wiheeb et al., 2015). The broadening of the ν_3 CO₃ band, together with the appearance of a shoulder at 1390 cm⁻¹, suggests the coexistence of carbonate species in different coordination environments. These include polydentate carbonate groups as well as monodentate and bidentate surface carbonates, indicating multiple bonding modes with the surface. A comparable effect is observed in the OH stretching region, where the band shift to 3475 cm⁻¹ points to the presence of more weakly bonded hydroxyl groups, most likely arising from rehydration of the material (Bünger et al., 2024). The band as observed in the ~1500 cm⁻¹ to 1580 cm⁻¹ region was due to NH₂ bending (Wang et al., 2015). The peaks at 1739 cm⁻¹ and 1651 cm⁻¹ can be refer to the stretching vibration of C–O bond in the NCOO⁻¹ ion that formed as result of the C–N interaction because of the attending of O⁻ and N⁻ grouped attached to the ChCl:MEA compounds (Hasan et al., 2023). The peaks at around 2850 cm⁻¹ to 3000 cm⁻¹ region was due to stretching vibrations of the CH₂ and C–H groups. The maximum reflecting Mg–OH and Al–OH bond vibration at ~3479 cm⁻¹ is broader. (Bankauskaite and Baltakys, 2014; Golestanifar and Sardarian, 2025).

The FTIR spectra of the prepared HTR@DES after CO₂ adsorption process is shown in Figure 3b. It can be observed that the intensity of the

peaks at around 3651 cm⁻¹ to 2850 cm⁻¹ region was increased due to adsorption effects of CO₂ (Coenen et al., 2018). The peaks between 3481 cm⁻¹ and 1739 cm⁻¹ are important because they offer crucial details on amine impregnation and carbonate species formation (Hasan et al., 2023). CO₂ adsorption caused a change in the intensity of the peak 2850 cm⁻¹ originating from the DES intensity, but not CO₂ vibrations. A small new peak between 2580 cm⁻¹ to 1845 cm⁻¹ is observed after adsorption indicating the presence of asymmetric O=C=O stretching in the DES impregnated in HT and which represent the CO₂ interacting with the DES (Manafpour et al., 2024). The second small peak between 2400 cm⁻¹ to 2580 cm⁻¹ corresponding to CO₂ gas-phase vibrational modes. The peaks at around 1630 cm⁻¹ to 1660 cm⁻¹ region belong to the CO₂ forming bicarbonate (HCO₃⁻) by the interacting with interlayer OH of HT (Köck et al., 2013). The intensity of the small peaks at around 1650 cm⁻¹ to 1550 cm⁻¹ increased after exposure to the CO₂ in the adsorption process (Coenen et al., 2018). The reversible CO₂ adsorption process and the successful removal of the CO₂ are indicated by the peaks at 1274 cm⁻¹ and 1573 cm⁻¹ receding after regeneration.

The FTIR spectra of the prepared HTI after CO₂ adsorption process is shown in Figure 4b. It can be seen that the O–H Stretching at ~3692 cm⁻¹ to 3448 cm⁻¹ slight decrease and shift due to the hydroxyl interaction with the CO₂. The O–H

region at 3250–2900 cm^{-1} broadened and shifted to a lower wavenumber as a result of the CO_2 exposure to the HTI. The concurrent growth of bands at ~ 1620 – 1400 cm^{-1} and ~ 1060 cm^{-1} assigned to bicarbonate/carbonate confirms that the CO_2 exposure to the HTI caused the O–H region at 3250–2900 cm^{-1} to broaden and shift to a lower wavenumber, followed by stronger H-bonding and the formation of HCO_3^- species. The production of bicarbonate or carbonate species was indicated by the appearance of new peaks at approximately 1500 cm^{-1} to 1650 cm^{-1} . Interlayer Carbonate (CO_3^{2-}) stretch at ~ 1381 cm^{-1} to 1342 cm^{-1} shifted or disappeared, replaced by new carbonate/bicarbonate bands, indicating CO_2 uptake and intercalation (Manafpour et al., 2024). The desorption of CO_2 from HTI sample caused the peaks around 833 cm^{-1} and 1056 cm^{-1} to vanish (Coenen et al., 2018).

Figure 4c shows a small adsorption band reappearing in the 2920 cm^{-1} to 3692 cm^{-1} region, corresponding to C–H stretching of alkyl groups and O–H/N–H stretching of hydroxyl and amine functionalities. This recovery suggests that these groups, which were previously involved in CO_2 interactions, are released and revert to their initial, free or weakly hydrogen-bonded forms, which represents a partial restoration of CO_2 . Strongly adsorbed carbonate and bicarbonate species that are still attached to HT or DES sites are reflected in the intensity stability in the 1650–1381 cm^{-1} range, suggesting that desorption did not occur under these circumstances. The adsorption bands at 1190 and 1002 cm^{-1} became more noticeable following desorption, suggesting that the CO_2 was eliminated under the desorption conditions.

The FTIR spectra of the prepared HTI@DES after CO_2 adsorption process is shown in Figure 5b. The sharpness of the peak at about 3695 cm^{-1} is shown to decrease following CO_2 adsorption due to the formation of HCO_3^{2-} species. The peak at around ~ 3560 – 3500 cm^{-1} are broad or weak after CO_2 adsorption because of the CO_2 interaction with OH groups. The peak at around ~ 3448 – 3200 cm^{-1} became broader due to CO_2 reaction with amine groups in DES (NH^+), leading to the formation of carbamate. The peak at 2930 cm^{-1} corresponds to C–H stretching vibrations (asymmetric CH_2 and CH_3) from the organic parts of the DES (CHCl). The peaks at around 1400–1734 cm^{-1} are the result of CO_2 adsorption, which was caused by the interaction between the HTI@DES and CO_2 . The peak at 1668 cm^{-1} shifted and its

intensity decreased due to the formation of bicarbonate species. The interaction between the CO_3^{2-} anion and the OH groups present in the octahedral structure of the cationic layer of HTI@DES caused the peaks at 1475, 1404, and 1595 cm^{-1} regions to lose their intensity (Mališová et al., 2018). The peaks at 1058 cm^{-1} and 1001 cm^{-1} lost their intensity and sharpness because of the CO_2 adsorption by the MEA (Wiheeb et al., 2015).

Figure 5c shows incomplete recovery of the 3695 cm^{-1} peak after regeneration indicates irreversible or strongly bound interactions between CO_2 and hydroxyl groups. Small adsorption bands that corresponded to free or weakly hydrogen-bonded hydroxyl and amine groups resurfaced in the 3675–3500 cm^{-1} range following desorption. This suggests that the removal of CO_2 partially returns these functional groups to their initial local context, demonstrating the reversible nature of weakly bound species. However, the strength of the adsorption bands at 1475, 1400, and 1085 cm^{-1} reappeared, suggesting that the carboxylate and alkyl groups in the HT/DES matrix had returned to their more homogeneous, initial states and that weakly interacting CO_2 species had been eliminated.

Surface morphology and elemental composition analysis

The SEM images of the prepared HTR, HTI, HTI@DES and HTR@DES adsorbents are shown in Figure 6. It can be observed from Figure 6a that the agglomeration of micro-particles of HTR less order with sharp edges distributed on the surface. Morphology clearly revealed an irregular-shaped surface, where fragmented and ruptured surface texture pores due to the amorphous structure. Nevertheless, the SEM image in Figure 6b for HTR@DES sample exhibited remarkable changes on the surface morphology due to the addition of DES to HTR. Typically, HT exhibits a lamellar structure with irregularly shaped surfaces and fragmented pores due to its amorphous nature. However, upon DES treatment, SEM images reveal a transformation into a more ordered and porous structure, indicating enhanced crystallinity. This morphological change suggests that DES not only aids in recrystallization but also improves the material's properties for adsorption. Figure 6c and 6d shows the SEM images of the HTI and HTI@DES samples. It can be observed that both the HTI and HTI@DES

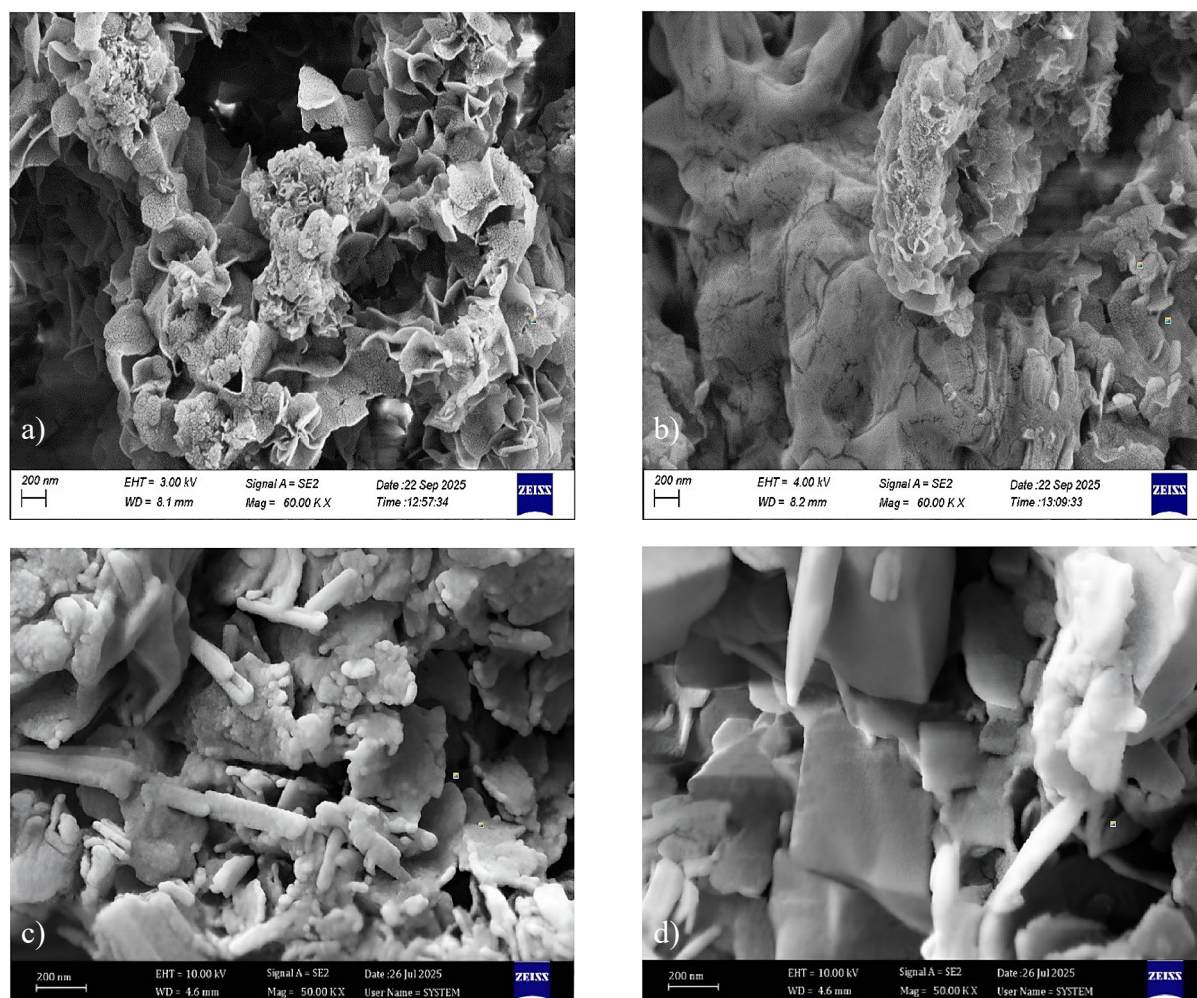


Figure 6. SEM Images of (a) HTR; (b) HTR@DES; (c) HTI; and (d) HTI@DES

samples exhibit ordered macro particle agglomeration; however, the HTI@DES sample exhibits greater order and crystallinity. The particles may be loosely stacked or somewhat aggregated for the HTI. The DES can fill micro-pores or adhere to surfaces, reducing visible roughness. Depending on the DES interaction and the texture of the HTI@DES, the platelet structure may appear more coated or smoother. The addition of DES alters porosity, possibly reducing the observed surface area by partially blocking some pores with DES molecules. As a result of DES's ability to function as a binder, platelets may appear more compacted or aggregated. The edges of the HTI are harsh, jagged, and uneven in Figure 6c, whereas the edges of the HTI@DES are more uniform, smooth, and nearly rounded in Figure 6d (Erickson et al., 2005, Bhavani et al., 2021, Sahu et al., 2012).

The energy binding of the HTR, HTI, HTI@DES, and HTR@DES samples is displayed in Figure 7. Every sample was calcined at 650 °C.

Despite its little quantity, the elemental potassium has the strongest energy binding in the hydrotalcite network. Whether or not the samples were treated with the carbonate solution or DES, the energy for each element stayed constant. The elemental composition of the particles present on the material surface was analyzed using EDX. Table 1 summarizes the elemental analysis results for the HTR, HTI, HTI@DES, and HTR@DES samples together with their Mg/Al molar ratios. The HTI@DES sample exhibits a higher Mg/Al atomic ratio (~3.95) compared to the pristine HTI (~2.56). The atomic ratio of Mg/Al for HTR@DES sample (~4.77) was very near from the atomic ratio of Mg/Al for HTR sample (~4.94). This rise implies that the elemental composition may have been affected by DES impregnation, possibly by changing the distribution of Mg and Al in the hydrotalcite structure. These modifications affect the material's structural characteristics (Lian et al., 2022, Coenen et al., 2018). The observed increase in the Mg/Al ratio may

partially result from a reduction in the measured Al content due to the lower sample mass. Nevertheless, the concentrations of all metal elements, including carbon, were observed decreased after impregnation with deep eutectic solvent Figure 7 a, 7b, 7c and 7d which may be attributed to the removal of loosely bound species during the impregnation steps (Jaramillo et al., 2016).

CO₂ adsorption behavior

The adsorbent was experimentally investigated at room temperature and with a gas flow rate of 100 ml/min containing 15 vol.% CO₂ and 85 vol.% N₂ in order to comprehend the adsorption behavior of CO₂ onto 0.5 g of HTR, HTR@DES, HTI, and HTI@DES.

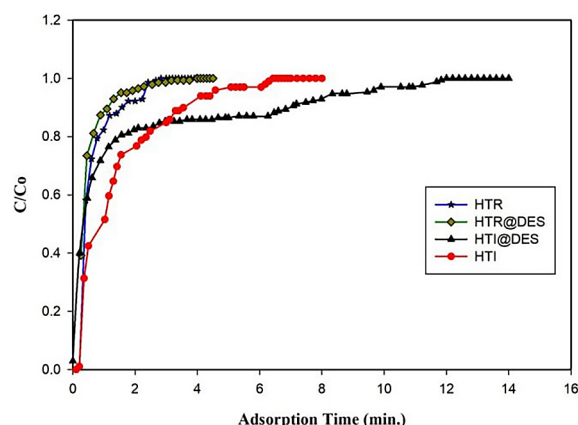


Figure 8. Breakthrough profile of CO₂ adsorption via (a) HTR; (b) HTR@DES; (c) HTI; and (d) HTI@DES

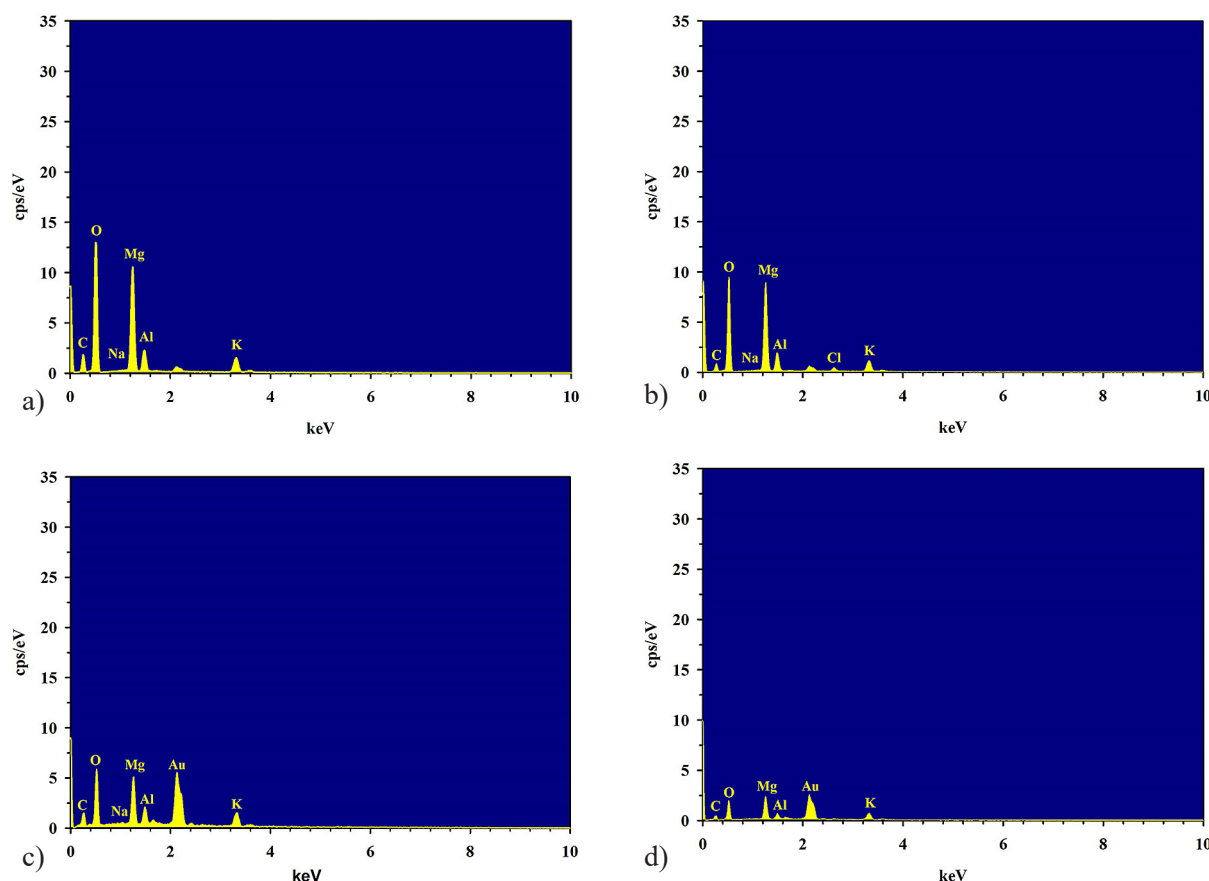


Figure 7. EDX analysis of (a) HTR; (b) HTR@DES; (c) HTI; and (d) HTI@DES

Table 1. Chemical composition of adsorbent samples from EDX analysis

Adsorbent	Mg/Al in analysis	Chemical composition, wt. %					
		Mg	Al	O	C	K	Na
HTR	~4.94	15.04	3.38	56.84	20.62	4.12	0
HTR@DES	~4.77	16.71	3.89	55.48	14.05	4.08	0
HTI	~2.56	21.9	9.5	33.8	6.9	27.4	0.6
HTI@DES	~3.95	26	7.3	29.3	5.2	32.2	0

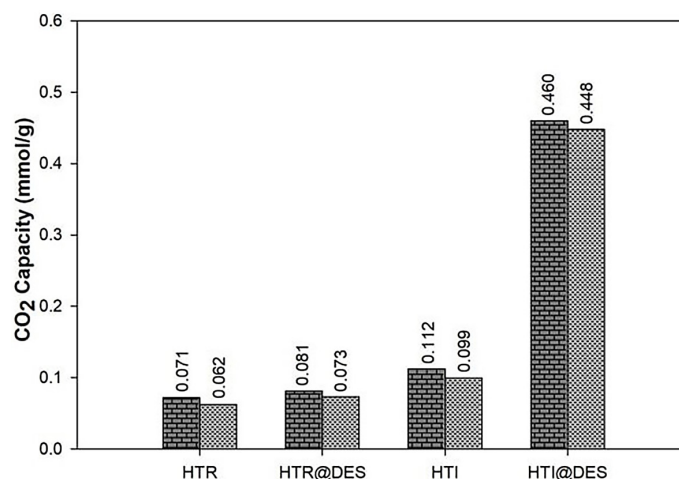


Figure 9. CO₂ adsorption capacity of two cycles for HTR; HTR@DES; HTI; and HTI@DES

HTI, and HTI@DES. The CO₂ breakthrough curve for adsorbents is plotted against adsorption time in Figure 8. It can be observed that the C/Co increases with time until it reaches 1.0, which denotes the adsorbent reaching saturation. The general form of the breakthrough curves for CO₂ adsorption onto HTR, HTR@DES, HTI, and HTI@DES was as anticipated; it resembled breakthrough curves for other HT adsorbents that have been documented in the literature (Ficicilar and Dogu, 2006). As inferred from the experimental breakthrough curve in Figure 8, the saturation time for CO₂ adsorption on HTI was significantly longer than HTR. This may have resulted from the HTI being impregnated with 18.5% K₂CO₃ and 1.5% Na₂CO₃ (Martunus et al., 2011). On the other hand, longer breakthrough times were observed when using HTR@DES and HTI@DES as adsorbents. This may be explained by the interaction of the DES functional groups (–OH, –NH, Choline and Cl) with the hydroxyl layers of HT, which stabilizes and modifies the surface, as demonstrated in the FTIR results, where the presence of DES functional groups on HT is indicated by new peaks. These new functional groups-hydroxyl and amine groups-create a novel CO₂ adsorption site. Figure 9 shows the adsorption capacities for 0.5 g of HTR, HTR@DES, HTI, and HTI@DES adsorbents at room temperature for two cycles. It is observed that HTI@DES exhibited highest adsorption capacity of CO₂ followed by HTI, HTR@DES and HTR. The highest CO₂ adsorption capacity of HTI@DES was 0.46 mmol CO₂/g of the adsorbent. While, the CO₂ adsorption capacity of the HTR decreased to reach 0.072 mmol CO₂/g adsorbent. The adsorption capacity

of CO₂ at the first adsorption cycle was almost nearly identical to the second cycle. The addition of K₂CO₃, Na₂CO₃, and DES to hydrotalcite greatly increases the adsorption capacity of CO₂. This is compatible with hydrotalcite that has been prepared in the literature, including HT-TDD (Hydrotalcite-Tetradecanedioate) (0.369 mmol/g) and modified HT with the Tetradecanedioate-calcined (TDD–C) (0.065 mmol CO₂/g sorbent) (Cantador-Fernández et al., 2021).

CONCLUSIONS

Recrystallized and impregnated hydrotalcite was successfully prepared by the combustion process using the source as fuel at a calcination temperature of 650 °C. Hydrotalcite has been effectively impregnated with 20 wt.% of the prepared deep eutectic solvent, which is made up of ChCl and MEA at a mole ratio of 1:4. FTIR analysis confirmed the presence of characteristic hydroxyl and carbonate groups, as well as interactions between DES functional groups and the HT layers, indicating successful impregnation. SEM images revealed that DES treatment induced morphological changes and increasing surface smoothness, which enhanced CO₂ adsorption capacity. The CO₂ adsorption capacity of the recrystallized hydrotalcite increased from 0.071 mmol/g to 0.0811 mmol/g after impregnation with DES, whereas the adsorption capacity of CO₂ of the impregnated hydrotalcite increased from 0.112 mmol/g to 0.46 mmol/g after impregnation with DES. Overall, the hydrotalcite impregnated with DES improved structural and surface properties, demonstrating its potential as a more efficient

adsorbent for applications such as CO₂ capture. The comprehensive enhanced structural and surface characteristics of the DES-modified impregnated hydrotalcite indicated potential as a more potent adsorbent for CO₂ capture.

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